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# Mechanisms of Varnish Formation and Implications for the Use of Varnish-Removal Technology

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# Mechanisms of Varnish Formation and Implications for the Use of Varnish Removal Technology

STLE 2017, Atlanta, GA



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## Who We Are

EPT: Specialize in resin-based lubricant treatments.

- 20 years experience.
- 1,000 installations.
- Extensive R&D:
  - Advancing the science of lubrication.



- “A thin, hard, lustrous, oil-insoluble deposit, composed primarily of organic residue.”
- Oil breakdown product.
  - Deposits on surfaces.
- Leads to equipment reliability problems.
- Oil Analysis:
  - Fluid’s potential to form varnish assessed by MPC.
  - Quantifies organic residue left on filter patch.
- Formed by thermal/oxidative breakdown of lubricant.
  - ***Free radical*** process.



## Systems affected:

- Turbines
- Compressors
- Molding machines

## GE Technical Information Letter:

- *“All (GT) users are expected to have varnish-related problems over time.”*



TIL 1528-3  
 GE ENERGY SERVICES TECHNOLOGY  
 CUSTOMER TECHNOLOGY SERVICES  
 18 NOVEMBER 2005  
 Compliance Category - O  
 Timing Code - 7

**TECHNICAL INFORMATION LETTER**

**LUBE OIL VARNISHING**

**APPLICATION**  
 This TIL applies to all heavy-duty gas turbines.

**PURPOSE**  
 This TIL is to provide customers with information regarding the formation of varnish or lacquers within the lube oil system, their effects and information regarding mitigation technologies. Please note that this information represents the current information gathered to date.

**Compliance Category**

<b>O - Optional</b>	Identifies changes that may be beneficial to some, but not necessarily all, operators. Accomplishment is at customer's discretion.
<b>M - Maintenance</b>	Identifies maintenance guidelines or best practices for reliable equipment operation.
<b>C - Compliance Required</b>	Identifies the need for action to correct a condition that, if left uncorrected, may result in reduced equipment reliability or efficiency. Compliance may be required within a specific operating time.
<b>A - Alert</b>	Failure to comply with the TIL could result in equipment damage or facility damage. Compliance is mandated within a specific operating time.
<b>S - Safety</b>	Failure to comply with this TIL could result in personal injury. Compliance is mandated within a specific operating time.

**Timing Code**

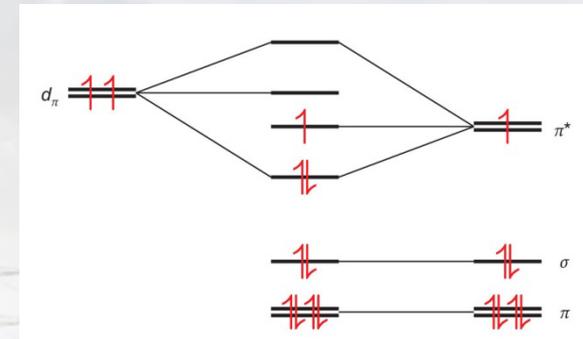
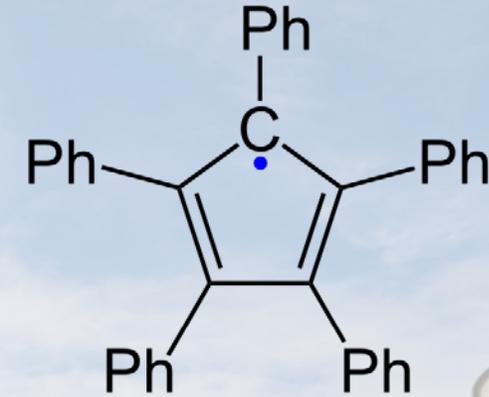
<b>1</b>	Prior to Unit Startup / Prior to Continued Operation (forced outage condition)
<b>2</b>	At First Opportunity (next shutdown)
<b>3</b>	Prior to Operation of Affected System
<b>4</b>	At First Exposure of Component
<b>5</b>	At Scheduled Component Part Repair or Replacement
<b>6</b>	Next Scheduled Outage
<b>7</b>	Optional

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Thermo-oxidative oil degradation is a radical process:

- Radicals: species with unpaired electron ( $\cdot$ ).
  - Highly reactive.
- Oil radicals propagate to form polar oxidized compounds.
  - *Varnish precursors*.
- Previous studies:
  - Focus on final varnish deposits.
- This study:
  - Focus on radical intermediates.
  - Measure radicals during oil breakdown.

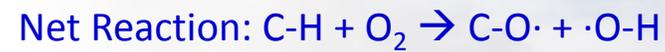


Textbook mechanism of hydrocarbon oxidation:

- INITIATION – A radical is formed:



- PROPAGATION – One reactive radical becomes many:

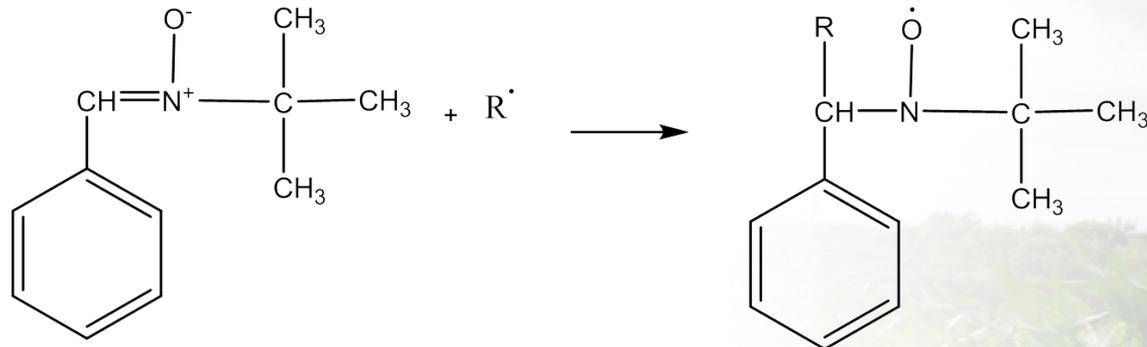


Net Result: 1 radical begets 2 radicals which react with C-H to beget more radicals.

- TERMINATION – Non-radical breakdown products are formed:

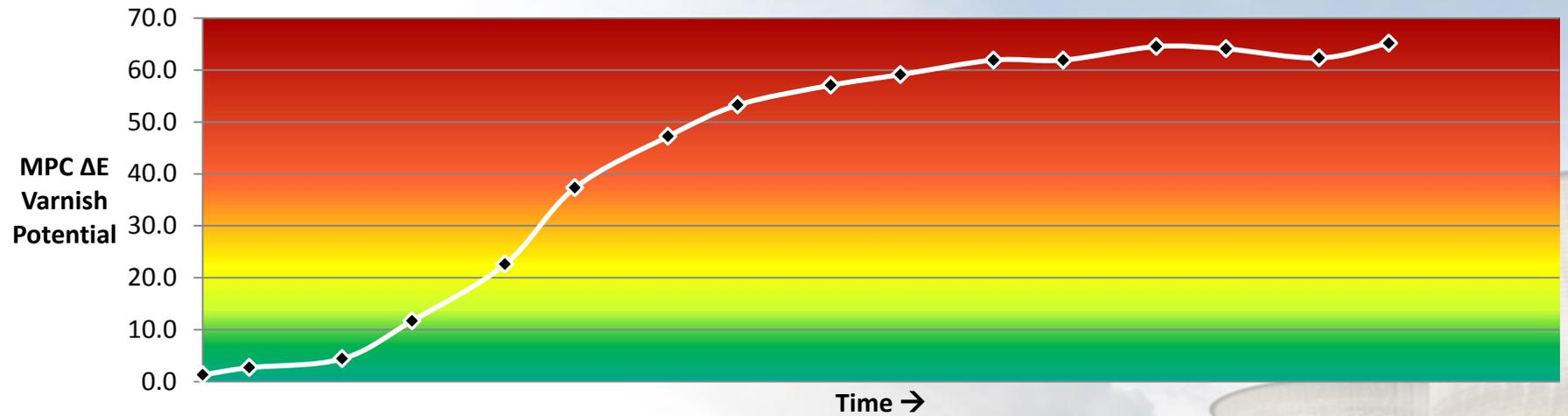


- Electron paramagnetic resonance (EPR).
- Reactive radicals short-lived.
  - 1/1,000,000 of a second.
- Short lifetime makes detection difficult.
- Radical traps:
  - React with short-lived radicals.
  - Form stable (long lived) radical adducts.
  - Common radical trap:  $\alpha$ -phenyl N-*tert*-butyl nitron (PBN).



## Lab-Scale Oxidative Degradation of Mineral Oil:

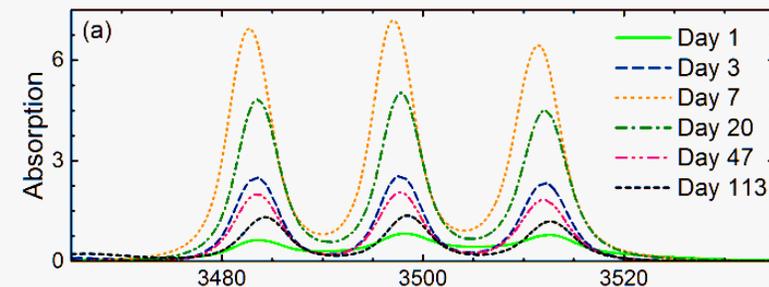
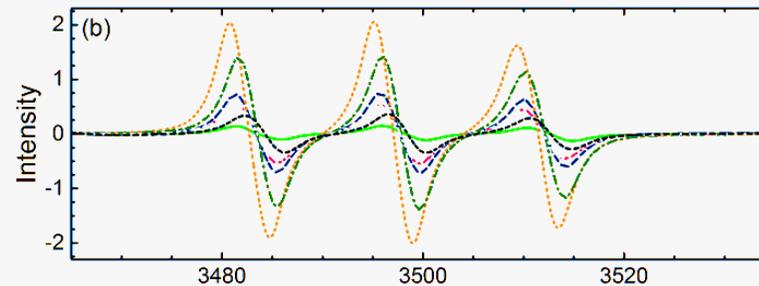
- Monitor patch color (MPC) to assess varnish potential.



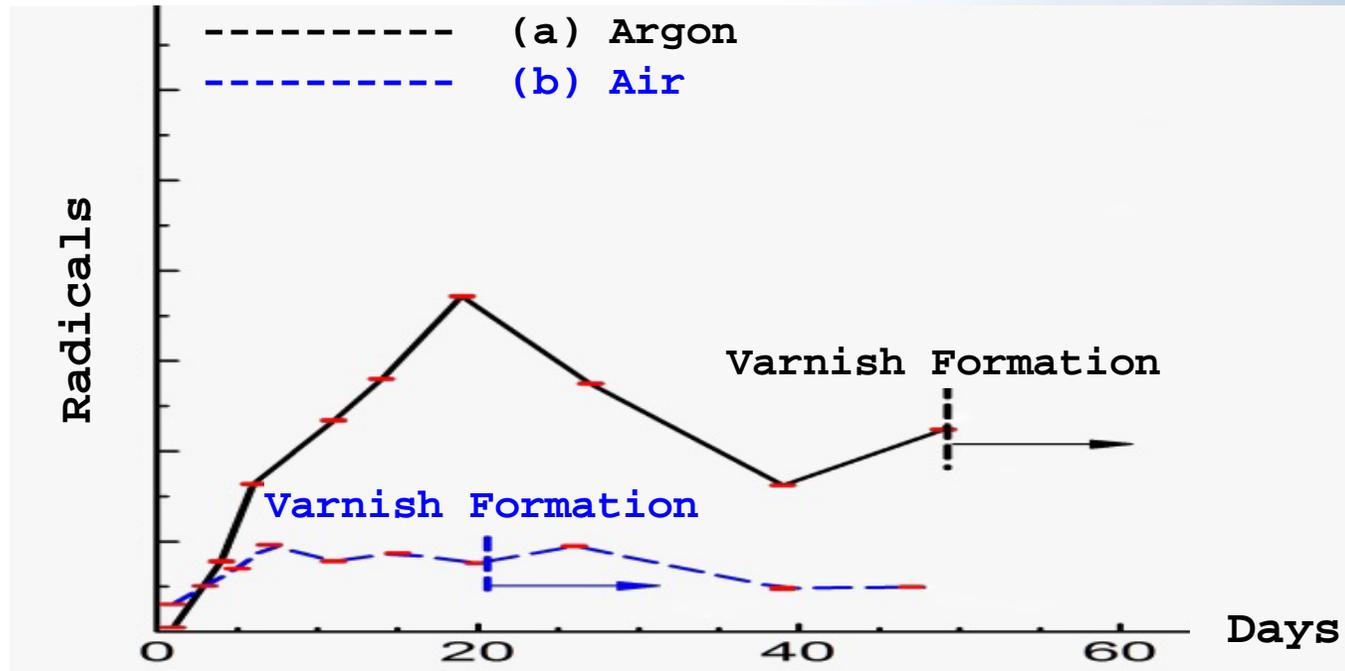
# Radicals Produced by Oil Breakdown

Repeat and monitor radical intermediates by EPR:

- Non-additized Group II base oil with PBN trap subjected to 95°C under:
  - Air atmosphere.
  - Argon atmosphere.
- EPR spectra integrated at regular intervals to quantify radical levels.



- Radical levels as a function of time during degradation:



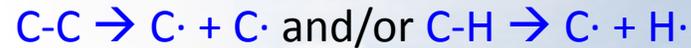
- Unexpected:
  - Radicals form in absence of  $O_2$ .
  - Higher radical levels observed in absence of  $O_2$ .
  - Varnish (eventually) formed in absence of  $O_2$ .

## 1. Radicals form without O<sub>2</sub>:

- Inconsistent with O<sub>2</sub> initiation.
- Alternative process responsible for initiation.



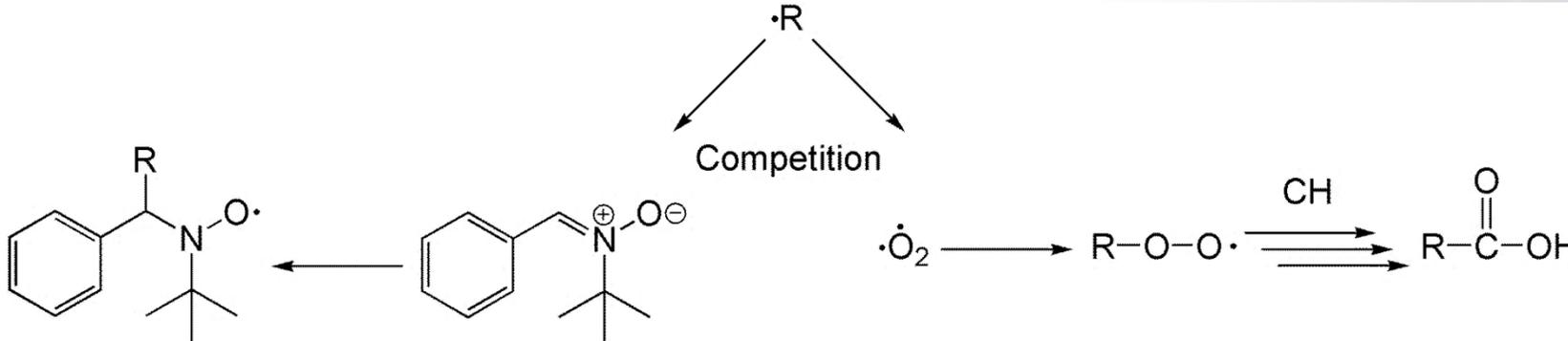
O<sub>2</sub> Initiation



Homolytic Cleavage

## 2. Higher radical levels without O<sub>2</sub>:

- O<sub>2</sub> can trap oil radicals.
- O<sub>2</sub> competes with PBN to trap radicals.
  - Competition produces non-radical oxidation products.



- INITIATION: *radicals form with/without O<sub>2</sub>.*

With O<sub>2</sub>:



Without O<sub>2</sub>:



- PROPAGATION: *Net radical increase with O<sub>2</sub>.  
No net change without O<sub>2</sub>.*

With O<sub>2</sub>:



Without O<sub>2</sub>:



- TERMINATION: *Polar oxidation products form with O<sub>2</sub>.*
  - Without O<sub>2</sub>, non-polar hydrocarbons form.*

With O<sub>2</sub>:



Without O<sub>2</sub>:



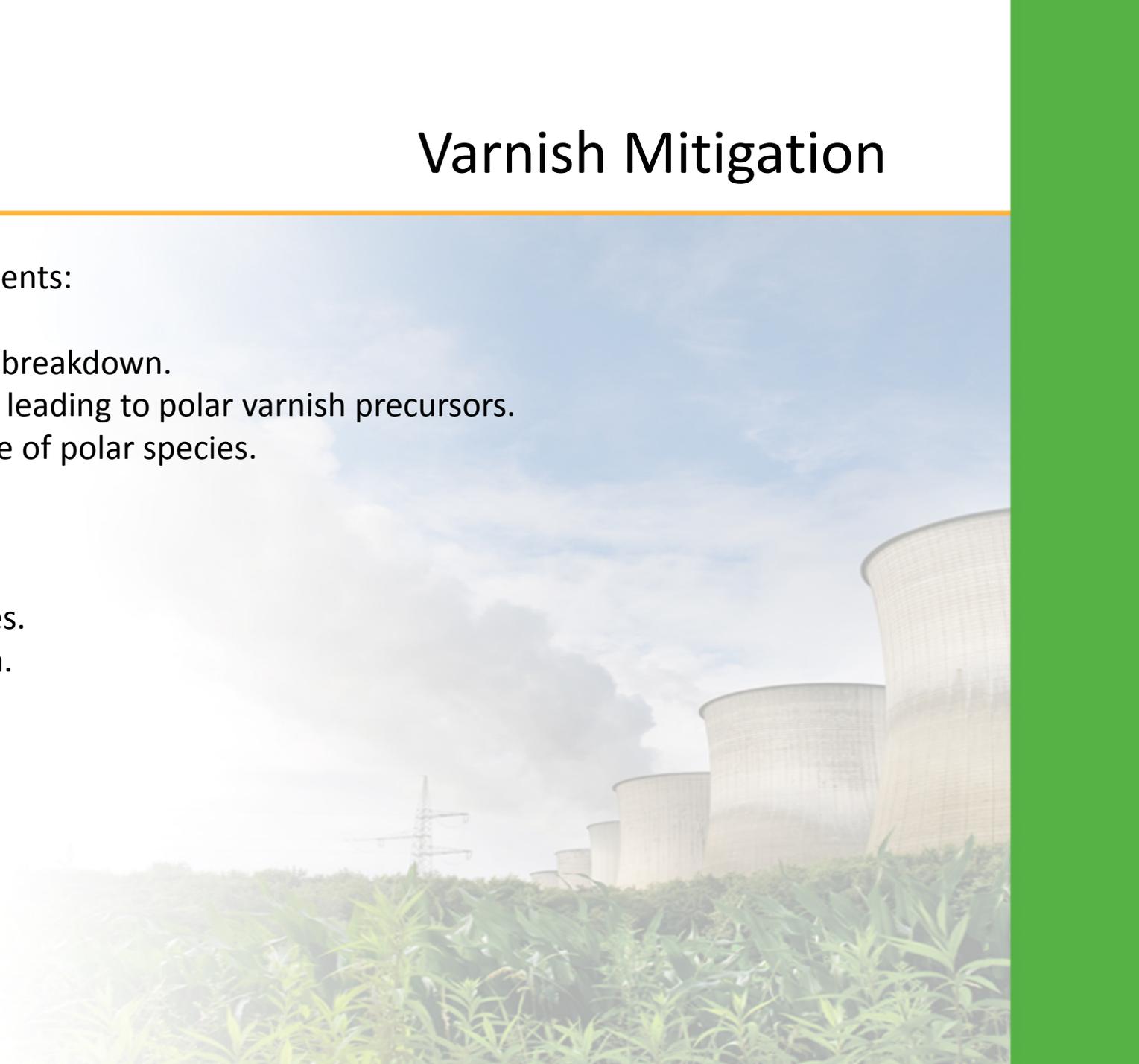
# Varnish Without Oxygen?

3. Why did varnish form under argon in our experiment?
  - PBN to blame?
  - PBN and its radical adducts are polar.
  - Without PBN:
    - With O<sub>2</sub> varnish still produced.
    - Without O<sub>2</sub> varnish *NO longer produced*.
- Varnish does not form in the absence of polar species.



Conclusions from radical breakdown experiments:

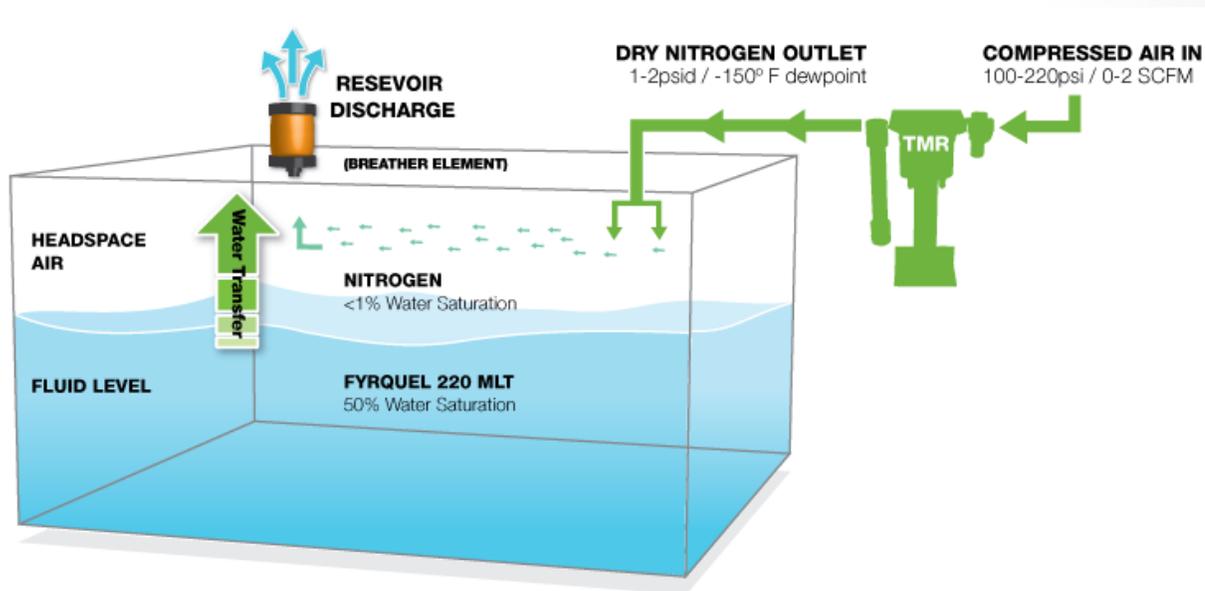
- Oxygen is not required to initiate oil breakdown.
  - When present, oxygen traps radicals leading to polar varnish precursors.
  - Varnish does not form in the absence of polar species.
- 
- Prevent varnish by:
    1. Preventing formation of polar species.
    2. Removing polar species as they form.



# 1) Prevent Oxidation

Limit formation of polar breakdown products.

- Limit fluid's contact with O<sub>2</sub>.
  - Prevents O<sub>2</sub> from trapping radicals.
  - N<sub>2</sub> blanket over fluid reservoirs.
  - Dry N<sub>2</sub> also removes H<sub>2</sub>O from oil.



*Dry N<sub>2</sub> Blanketing*

## 2) Remove Polar Species

If polar products do form, remove them.

- Use resin-based technology.
  - Removes polar breakdown products.
  - Varnish does not form in absence of polar products.

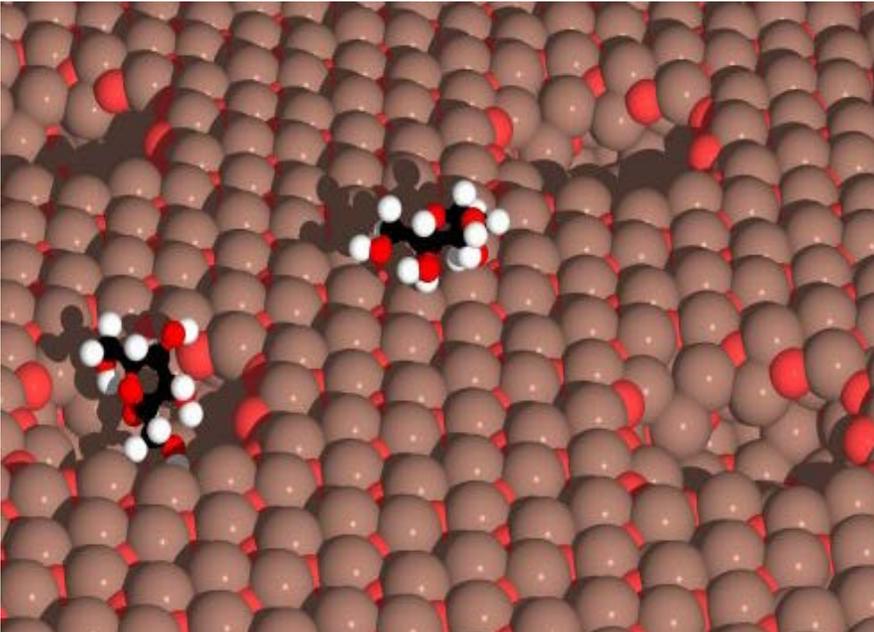


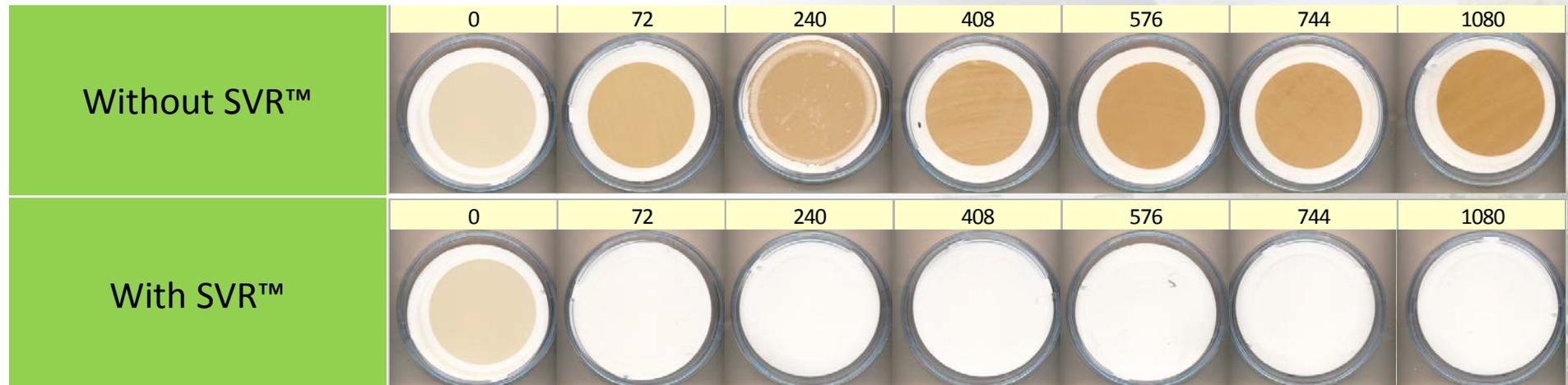
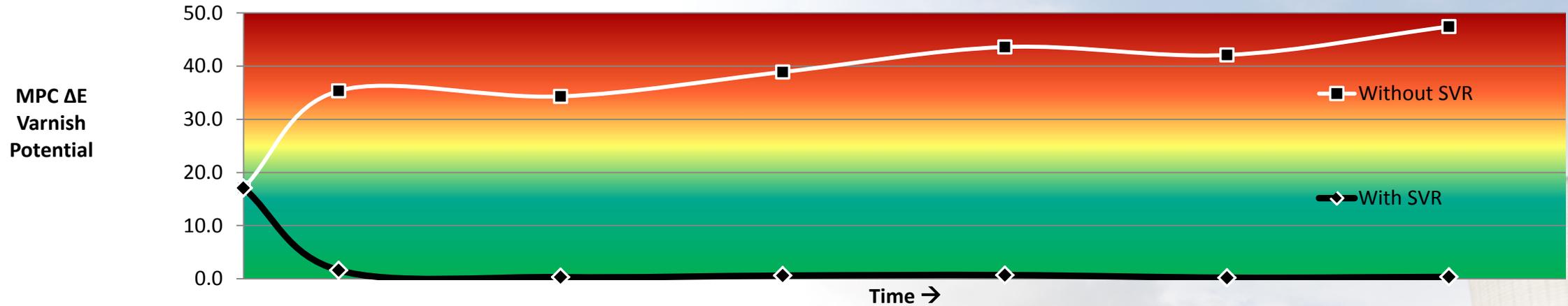
Image Source: Argonne National Laboratory



*SVR (Soluble Varnish Removal) Skid*

# Resin-Based Varnish-Removal

Oil degradations: with & without resin to remove polar breakdown products.



# Summary

- Thermo-oxidative lubricant breakdown leads to varnish formation.
  - Radical process.
- EPR study of radical intermediates involved in oxidation revealed:
  - Initiation of breakdown does not require  $O_2$  as previously thought.
    - Oil hydrocarbons form radicals on their own.
  - Role of  $O_2$ : trap which promotes radical propagation.
    - Results in  $O_2$  incorporation to form polar breakdown products.
  - Polar products result in varnish formation.
- 2 Strategies to mitigate the risk of lubricant varnishing:
  1. Don't allow polar breakdown products to form:
    - Limit lubricant exposure to  $O_2$  using inert  $N_2$  blanket.
  2. Remove any polar breakdown products which do form:
    - Use resin to remove soluble polar species before they can form varnish.
    - Improve lubricant condition and maintain it even under degrading conditions.

Thank you!

